

Liberty Utilities (CalPeco Electric) LLC 933 Eloise Avenue South Lake Tahoe, CA 96150 Tel: 800-782-2506

Fax: 530-544-4811

December 22, 2022

<u>VIA EMAIL ONLY</u> EDTariffUnit@cpuc.ca.gov

Advice Letter No. 208-E (U 933-E)

California Public Utilities Commission Energy Division, Tariff Unit 505 Van Ness Avenue, 4th Floor San Francisco, CA 94102-3298

Subject: Various Rate Changes to Liberty's Electric Rate Schedule and Revised Base Revenue Requirement

Liberty Utilities (CalPeco Electric) LLC (U 933 E) ("Liberty") hereby submits this **Tier 1** Advice Letter ("AL") to revise its rates and associated tariffs, effective January 1, 2023. This AL revises Liberty's Base Revenue Requirement Balancing Account ("BRRBA") rates, due to the approval of AL 203-E-A, its California Alternate Rates for Energy ("CARE") and Energy Savings Assistance ("ESA"), due to approval of AL 202-E, Wildfire and Natural Disaster Resiliency Rebuild Program Balancing Account ("WNDRRBA"), due to approval of AL 183-E-A, as well as the Post Test-Year Adjustment Mechanism ("PTAM") due to the approval of AL 201-E.

The affected tariff pages include:

#### Rate Schedules

- 1. D-1 Domestic Service
- 2. TOU D-1 Time-Of-Use Domestic Service
- 3. TOU D-1 Time-Of-Use Electric Vehicle Service
- 4. CARE Domestic Service
- 5. A-1 Small General Service
- 6. TOU A-1 Time-Of-Use Small General Service
- 7. TOU A-1 Time-Of-Use Electric Vehicle Service
- 8. A-2 Medium General Service
- 9. TOU A-2 Time-Of-Use Medium General Service
- 10. A-3 Large General Service
- 11. PA Optional Interruptible Irrigation Service
- 12. SL/OL Street and Outdoor Lighting

#### **Discussion**

The following changes are being made to the respective pages/rates based on the following:

1. <u>Base Revenue Requirement Balancing Account (Advice Letter 203-E-A)</u>: AL 203-E-A, which requested an increase to the BRRBA rate as reflected in the table below, was approved by the Commission on December 14, 2022.

### Calculation of BRRBA Rate by Customer Class Group

|                     |                         |                 |              | Proposed   |
|---------------------|-------------------------|-----------------|--------------|------------|
|                     | <b>Authorized Sales</b> | Allocated BRRBA | Annual       | BRRBA Rate |
|                     | (kWh)                   | Balance         | Recovery     | (per kWh)  |
|                     |                         |                 |              |            |
| Residential (D-1)   | 295,267,000             | \$2,969,367     | \$2,969,367  | 0.01006    |
| Outdoor Lights (OL) | 636,000                 | 6,396           | \$6,396      | 0.01006    |
| Street Lights (SL)  | 354,000                 | 3,560           | \$3,560      | 0.01006    |
| Total Residential   | 296,257,000             | \$2,979,323     | \$2,979,323  | 0.01006    |
|                     |                         |                 |              |            |
| A-1                 | 101,667,000             | \$11,504,800    | \$3,834,933  | 0.03772    |
| A-2                 | 69,391,000              | 7,852,397       | \$2,617,466  | 0.03772    |
| A-3                 | 119,457,000             | 13,517,945      | \$4,505,982  | 0.03772    |
| PA                  | 819,000                 | 92,679          | \$30,893     | 0.03772    |
| Total Commercial    | 291,334,000             | \$32,967,822    | \$10,989,274 | 0.03772    |
|                     |                         |                 |              |            |
| Grand Total         | 587,591,000             | 35,947,145      | \$13,968,597 |            |

- 2. <u>CARE Surcharge Provision and ESA Program (Advice Letter 202-E)</u>: AL 202-E, which requested a decrease of \$0.00002/kWh to Liberty's CARE component and suspending the ESA component for program year 2023, was approved by the Commission on December 1, 2022.
- 3. Wildfire and Natural Disaster Resiliency Rebuild Balancing Account (Advice Letter 183-E-A): AL 183-E-A, which established Liberty's WNDRRBA to track its share of funding of \$263,190 for the Wildfire and Natural Disaster Resiliency Rebuild program. Ordering Paragraph 2(g) in Decision 21-11-002 orders Liberty to recover of the funding from residential customers over one year through non-by passable Public Purpose Program charges. The table below summarizes the rate increase.

#### Calculation of WNDRRBA Rate

|                   | Authorized Sales (kWh) | WNDRRBA Funding | Rate Increase (per kWh) |
|-------------------|------------------------|-----------------|-------------------------|
| Residential (D-1) | 295,267,000            | \$263,190       | 0.00089                 |

4. <u>Post Test-Year Adjustment Mechanism (Advice Letter 201-E)</u>: AL 201-E, which requested an increase of \$5.304 million to 2022 base rate revenues, was approved by the Commission on November 14, 2022. The table below provides the allocation of the increase base rate revenues by customer class.

# Proposed Base Revenue Requirement ("BRR")

|                |                     |                 |          | Proposed Base |
|----------------|---------------------|-----------------|----------|---------------|
|                | Authorized Base     | Percentage      | PTAM BRR | Revenue       |
| Customer Class | Revenue Requirement | Increase in BRR | Increase | Requirement   |
|                |                     |                 |          |               |
| Residential    | \$33,873            | 7.70%           | \$2,608  | \$36,481      |
| A-1            | 13,907              |                 | 1,071    | 14,978        |
| A-2            | 6,297               |                 | 485      | 6,782         |
| PA             | 109                 |                 | 8        | 117           |
| OL             | 185                 |                 | 14       | 200           |
| SL             | 90                  |                 | 7        | 97            |
| A-3            | 14,423              | _               | 1,111    | 15,533        |
|                |                     |                 |          |               |
| Total          | \$68,884            |                 | \$5,304  | \$74,189      |
|                |                     |                 |          |               |

#### **Effective Date**

Liberty requests that this **Tier 1** advice letter be effective as of January 1, 2023.

#### **Protests**

Anyone wishing to protest this advice letter may do so by letter sent via U.S. mail, facsimile, or email, any of which must be received no later than January 11, 2023, which is 20 days after the date of this advice letter. There are no restrictions on who may submit a protest, but the protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. Protests should be mailed to:

California Public Utilities Commission Energy Division, Tariff Unit 505 Van Ness Avenue, 4<sup>th</sup> Floor San Francisco, CA 94102-3298 Facsimile: (415) 703-2200

Email: edtariffunit@cpuc.ca.gov

The protest should also be sent via email and U.S. mail to Liberty Utilities (CalPeco Electric) LLC at the address shown below on the same date it is mailed or delivered to the Commission:

Liberty Utilities (CalPeco Electric) LLC Attn: Advice Letter Protests 933 Eloise Avenue

South Lake Tahoe, CA 96150

Email: CaseAdmin@libertyutilities.com

Energy Division Tariff Unit California Public Utilities Commission December 22, 2022 Page 4

# **Notice**

In accordance with General Order 96-B, Section 4.3, a copy of this advice letter is being sent electronically to parties shown on the attached service list.

If additional information is required, please do not hesitate to contact me.

Respectfully submitted,

### LIBERTY

/s/ Cynthia Fisher

Cynthia Fisher
Manager, Rates and Regulatory Affairs

cc: Liberty General Order 96-B Service List

| LIBERTY UTILITIES (CALPECO E<br>SOUTH LAKE TAHOE, CALIFOR<br>Canceling  | NIA 31st Re  | evised   | CPUC Shee  |  |  |
|---|--|--|--|--|--|
|   | SCHEE  | OULE NO. D-1   |  |  | Page 1   |
|   | DOMES  | TIC SERVICE  | Ī  |  | r age r  |
| <u>APPLICABILITY</u>  |  |  |  |  |  |
| This rate schedule is applicable to all dwellings and individual living units of Where electricity is furnished for EV of (EVSE) as a submeter to measure EN vehicle-grid integration, etc.). All EVS established in the Plug-in Electric Veh   | multi-unit comple<br>harging, a custor<br>/ charge load, an<br>E used for subme  | exes, where so<br>mer may use the<br>d ancillary EV<br>etering purpos  | uch units are mene Electric Vehich<br>charge service<br>es must meet the   | etered by the<br>icle Supply E<br>(i.e., deman<br>ne requireme   | e Utility.<br>quipment<br>d response,<br>ents            |
| TERRITORY   |  |  |  |  |  |
| Entire California Service Area.   |  |  |  |  |  |
| <u>RATES</u>  |  |  |  |  |  |
| Customer Charge<br>Per meter, per month   |  |  | \$9  | 9.67   |  |
| Energy Charges (Per kWh)  |  |  |  |  |  |
| A. For Quantities up to and Includi   | ng Baseline Qua  | ntities (See Sp  | pecial Condition   | 2):  |  |
| Distribution Generation 1 Vegetation  |  | PPP 5  | BRRBA 7  | Total  |  |
| \$0.08197 \$0.05325 \$0.005   | 63 \$0.00072   | \$0.00364  | \$0.01006 (I)  | \$0.15527  | (1)  |
| B. For Quantities in Excess of Bas  | seline Quantities (  | See Special C  | Condition 2):  |  |  |
| \$0.08197 \$0.07888 \$0.005   | 63 \$0.00072   | \$0.00364  | \$0.01006 <b>(I</b> )  | \$0.18090  | (I)  |
| Other Energy Charges (Per kWh)<br>Surcharges <sup>8</sup>   |  |  | \$0  | 0.00160  |  |
| <u>Late Charge</u><br>1% on any amount 45 days in arrears   | from previous bi   | llings.  |  |  |  |
| <u>Minimum Charge</u><br>The per meter, per month Customer (  | Charge.  |  |  |  |  |
| Generation – Charge includes the Energy Cost A     Vegetation – Charge to recover amounts in the V     CEMA – Charge to recover amounts in the Catas     SIP – Charge to recover the costs of the Solar In     PPP – Charge to recover Public Purpose Prograt     GRCMA – Charge to recover amounts in the Ger     BRRBA – Charge to recover amounts in the Bass     Surcharges – Charge to recover the Public Utilitie established by the California Energy Commission | legetation Managemeni Bala<br>trophic Event Memorandum<br>titative Program as describe<br>ms funding energy efficiency<br>neral Rate Case Memorandu<br>e Revenue Requirement Bal<br>es Commission Reimbursem<br>1. | ncing Account, as desc<br>Account as approved ir<br>d in the Preliminary Stat<br>and low-income assista<br>im Account as describes<br>ancing Account as desc | bribed in the Preliminary S<br>in D.16-12-024 and as des<br>dement, Number 21.<br>ance programs described<br>d in the Preliminary State<br>bribed in the Preliminary S | Statement, Number 18<br>cribed in the Prelimin<br>in Preliminary Statem<br>ment, Number 13.1.<br>Statement Number 8. | ary Statement, Number 13.A. nent, Numbers 10, 17 and 19. |
| Advice Letter No. 208-E   | <sup>Issu</sup><br>Edward N.   | <sup>ed by</sup><br>Jackson  | Date Filed:  | Dece   | mber 22, 2022  |
| Decision No.  | Name<br>Preside<br>Title   | nt   | Effective D  | ate: Janua   | ary 1, 2023  |

Resolution No.

SOUTH LAKE TAHOE, CALIFORNIA Canceling

32<sup>nd</sup> Revised CPUC Sheet No. 80 31st Revised CPUC Sheet No. 80

# **SCHEDULE NO. TOU D-1** TIME-OF-USE DOMESTIC SERVICE

#### **APPLICABILITY**

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

## **TERRITORY**

Entire California Service Area.

#### **RATES**

#### **Customer Charge**

Per meter, per month

\$15.27

#### **Energy Charges (Per kWh)**

|          | Distribution                        | Generation 1                        | Vegetation 2                        | SIP 4                               | PPP 5                  | BRRBA 7   | Total   |                   |
|----------|-------------------------------------|-------------------------------------|-------------------------------------|-------------------------------------|------------------------|-----------|---|-------------------|
| Winter   |                                     |                                     |                                     |                                     |                        |           |   |                   |
| Mid-Peak | \$0.08197<br>\$0.08197<br>\$0.08197 | \$0.07888<br>\$0.07888<br>\$0.07888 | \$0.00563<br>\$0.00563<br>\$0.00563 | \$0.00072<br>\$0.00072<br>\$0.00072 |                        | \$0.01006 | (I) \$0.18090<br>(I) \$0.18090<br>(I) \$0.18090 | (l)<br>(l)<br>(l) |
|          | \$0.08197<br>\$0.08197              | \$0.07888<br>\$0.07888              | \$0.00563<br>\$0.00563              | \$0.00072<br>\$0.00072              | \$0.00364<br>\$0.00364 | •         | (I) \$0.18090<br>(I) \$0.18090                  | (l)<br>(l)        |

### Other Energy Charges (Per kWh)

Surcharges 8 \$0.00160

#### Late Charge

1% on any amount 45 days in arrears from previous billings

#### Minimum Charge

The per meter, per month Customer Charge

- 1. Generation Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
- Vegetation Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
   CEMA Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.

SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
 PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
 GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.

 BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
 Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

#### (Continued)

Issued by

Edward N. Jackson President

Date Filed December 22, 2022 Effective January 1, 2023 Resolution No.

Advice Letter No. 208-E Decision No.

Canceling

SOUTH LAKE TAHOÈ, CALIFORNIA

32<sup>nd</sup> Revised 31<sup>st</sup> Revised CPUC Sheet No. 84 CPUC Sheet No. 84

#### SCHEDULE NO. CARE

Page 1

#### **CARE DOMESTIC SERVICE**

#### **APPLICABILITY**

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

#### **TERRITORY**

Entire California Service Area. **RATES** Customer Charge – Non TOU (Otherwise Applicable Schedule D-1) Per meter, per month \$7.74 Energy Charges – Non TOU (Per kWh) For Quantities up to and Including Baseline Quantities (See Special Condition 2) Distribution Vegetation 2 PPP<sub>5</sub> BRRBA 7 Generation 1 Total \$0.05279 \$0.05325 \$0.00563 \$0.00211 \$0.01006 (I) \$0.12456 **(I)** B. For Quantities in Excess of Baseline Quantities (See Special Condition 2) \$0.04803 \$0.00563 \$0.00211 \$0.07888 \$0.01006 (I) \$0.14543 (I)<u>Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1)</u> Per meter, per month \$12.21 Energy Charges - TOU (Per kWh) Distribution Generation 1 SIP 4 PPP 5 BRRBA 7 Total Winter On-Peak \$0.04788 \$0.13965 \$0.07888 (I) \$0.00072 \$0.00211 \$0.01006 **(I) (I)** Mid-Peak \$0.04856 \$0.07888 (I) \$0.00072 \$0.00211 \$0.01006 **(I)** \$0.14033 **(I)** Off-Peak \$0.05697 \$0.07888 (I) \$0.00072 \$0.00211 \$0.01006 \$0.14874 **(I)** (I)Summer On-Peak \$0.04850 \$0.07888 (I) \$0.00072 \$0.00211 \$0.01006 **(I)** \$0.14027 **(I)** Off-Peak \$0.05747 \$0.07888 (I) \$0.00072 \$0.00211 \$0.01006 **(I)** \$0.14924 (I)

#### Other Energy Charges (Per kWh)

Surcharges<sup>8</sup> \$.00160

(Continued)

| Advice Letter No. | 208-E | Issued by Edward N. Jackson | Date Filed:     | December 22, 2022 |
|-------------------|-------|-----------------------------|-----------------|-------------------|
|                   |       | Name                        |                 |                   |
| Decision No.      |       | President                   | Effective Date: | January 1, 2023   |
|                   | _     | Title                       |                 |                   |
|                   |       |                             | Resolution No.  |                   |

| LIBERTY UTIL<br>SOUTH LAKE  | TAHOÈ, CAI  |   | 31 <sup>st</sup> Revi  |   | CPUC Sh<br>CPUC Sh   |   |  | <br><br>Page   |  |  |
|---|---|---|--|---|--|---|--|--|--|--|
|   | SMALL GENERAL SERVICE   |   |  |   |  |   |  |  |  |  |
| APPLICABILIT This schedule is and no other soli irrigation (Schedule 1 through the erbe eligible for a under the terms a customer mater a customer mater than the edge of the edge.). All EVSE Plug-in Electric | applicable to applicable to nedule is speculule No. PA, Ond of February. 20% low-incorand conditions use the Elect, and ancillatives and for subsections and ancillatives.  | ifically applical ptional Interru . Non-profit grome rate discoutes of Schedule ectric Vehicle ry EV charge ometering put   | ble. This sch<br>ptible Irrigation<br>oup living fact<br>nt on their bi<br>EXPCARE. V<br>Supply Equ<br>e service (i.e<br>rposes mus    | edule is app<br>on Service) to<br>silities taking<br>II, if such fact<br>Where elect<br>uipment (EV<br>e., demand<br>t meet the i               | licable to set for the billing service und bilities qualify tricity is fur VSE) as a seresponse, requiremen                                | rvice peri r to re nishe subm vehi ts es                    | for agricultudes ods Decembers schedule beceive serviced for EV coneter to medical colors.               | oral<br>per<br>may<br>ce<br>harging,<br>asure<br>egration, |  |  |
| TERRITORY Entire California   | Service Area.   |   |  |   |  |   |  |  |  |  |
| RATES   |   |   |  |   |  |   |  |  |  |  |
| Customer Charge<br>Per meter, p   | <del></del>   |   |  | \$17  | .38  |   |  |  |  |  |
| any thre<br>Special   | nat are applica<br>e (3) months o<br>Condition 5.   | during the pred   | ceding twelve  | e (12) month  | s. Applicabil  |   | iteria are se  |  |  |  |
| \$0.09335   | Generation <sub>1</sub> \$0.07188   | Vegetation 2<br>\$0.00633   | SIP 4<br>\$0.00072   | PPP 5<br>\$0.00364  | BRRBA 7<br>\$0.03772   | (I)   | Total<br>\$0.21364   | (I)  |  |  |
| B. Rates th   | nat are applica   |   | •  | •   | •  |   | •  | • •  |  |  |
| Special<br>\$0.09335  | Condition 5. \$0.07188  | \$0.00633   | \$0.00072  | \$0.00364   | \$0.03772  | (I)   | \$0.21364  | <b>(I)</b>   |  |  |
| <ol> <li>Vegetation –</li> <li>CEMA – Cha</li> <li>SIP – Charge</li> <li>PPP – Charge</li> <li>GRCMA – Ct</li> <li>BRRBA – Ch</li> </ol>  | \$0.00160  Charge includes the Er Charge to recover amounts to recover the costs of the recover t | nergy Cost Adjustment (<br>unts in the Vegetation N<br>in the Catastrophic Eve<br>the Solar Initiative Prog<br>pose Programs funding<br>ts in the General Rate (<br>s in the Base Revenue | Management Balancir<br>int Memorandum Acc<br>gram as described in<br>energy efficiency and<br>Case Memorandum A<br>Requirement Balanci | ng Account, as descr<br>count as approved in<br>the Preliminary State<br>I low income assistar<br>account as described<br>ing Account as descri | ribed in the Prelimina<br>D16-12-024 and as<br>ement, Number 21.<br>nce programs describ<br>in the Preliminary S<br>ribed in the Prelimina | ary State<br>describe<br>ped in P<br>statement<br>ary State | ement, Number 18.<br>ed in the Preliminary<br>reliminary Statemen<br>nt, Number 13.I.<br>ement Number 8. | Statement, Number 13.A.<br>t, Numbers 10, 17 and 19.       |  |  |

# LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA Canceling

30th Revised

31<sup>st</sup> Revised CPUC Sheet No. 110 CPUC Sheet No. 110

# **SCHEDULE NO. TOU A-1** TIME-OF-USE SMALL GENERAL SERVICE

# **APPLICABILITY**

This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% lowincome rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

## **TERRITORY**

Entire California Service Area.

### **RATES**

**Customer Charge** 

Per meter, per month:

\$22.98

# Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

|        |      | Distribution | Generation 1 | Vegetation 2 | SIP 4     | PPP 5     | BRRBA 7   |     | Total   |     |
|--------|------|--------------|--------------|--------------|-----------|-----------|-----------|-----|---------|-----|
| Winter |      |              |              |              |           |           |           |     |         |     |
| On-F   | Peak | \$0.09335    | \$0.07188    | \$0.00633    | \$0.00072 | \$0.00364 | \$0.03772 | (I) | 0.21364 | (I) |
| Mid-   | Peak | \$0.09335    | \$0.07188    | \$0.00633    | \$0.00072 | \$0.00364 | \$0.03772 | (I) | 0.21364 | (I) |
| Off-F  | Peak | \$0.09335    | \$0.07188    | \$0.00633    | \$0.00072 | \$0.00364 | \$0.03772 | (I) | 0.21364 | (I) |
| Summe  | er   |              |              |              |           |           |           |     |         |     |
| On-F   | Peak | \$0.09335    | \$0.07188    | \$0.00633    | \$0.00072 | \$0.00364 | \$0.03772 | (I) | 0.21364 | (I) |
| Off-F  | Peak | \$0.09335    | \$0.07188    | \$0.00633    | \$0.00072 | \$0.00364 | \$0.03772 | (I) | 0.21364 | (I) |
|        |      |              |              |              |           |           |           |     |         |     |

Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

| Winter   |           |           |               |           |           |           |       |         |     |
|----------|-----------|-----------|---------------|-----------|-----------|-----------|-------|---------|-----|
| On-Peak  | \$0.09335 | \$0.07188 | (R) \$0.00633 | \$0.00072 | \$0.00364 | \$0.03772 | (I)   | 0.21364 | (I) |
| Mid-Peak | \$0.09335 | \$0.07188 | (I) \$0.00633 | \$0.00072 | \$0.00364 | \$0.03772 | (I)   | 0.21364 | (I) |
| Off-Peak | \$0.09335 | \$0.07188 | (I) \$0.00633 | \$0.00072 | \$0.00364 | \$0.03772 | (I)   | 0.21364 | (I) |
| Summer   |           |           |               |           |           |           | • • • |         |     |
| On-Peak  | \$0.09335 | \$0.07188 | (I) \$0.00633 | \$0.00072 | \$0.00364 | \$0.03772 | (I)   | 0.21364 | (I) |
| Off-Peak | \$0.09335 | \$0.07188 | (I) \$0.00633 | \$0.00072 | \$0.00364 | \$0.03772 | (I)   | 0.21364 | (i) |

# Other Energy Charges (Per kWh)

Surcharges 8 \$.00160

(Continued)

Issued by Edward N. Jackson President

Date Filed December 22, 2022 Effective January 1, 2023 Resolution No.

SOUTH LAKE TAHOE, CALIFORNIA

31st Revised 30th Revised

CPUC Sheet No. 113 CPUC Sheet No. 113

Canceling

## SCHEDULE NO. A-2 **MEDIUM GENERAL SERVICE**

#### **APPLICABILITY**

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

#### **TERRITORY**

Entire California Service Area.

#### **RATES**

#### **Customer Charge**

Per meter, per month

\$43.78

# **Demand Charge**

Per kW of Maximum Demand per month

|        | <u>Distribution</u> | <u>Generation</u> | <u>Total</u> |
|--------|---------------------|-------------------|--------------|
| Winter | \$12.97             | \$0.00            | \$12.97      |
| Summer | \$ 0.00             | \$8.43            | \$ 8.43      |

#### Energy Charges (Per kWh)

|        | Distribution | Generation 1 |            | Vegetation 2 | SIP 4     | PPP 5     | BRRBA 7   |            | Total     |            |
|--------|--------------|--------------|------------|--------------|-----------|-----------|-----------|------------|-----------|------------|
| Winter | \$0.05022    | \$0.03805    | <b>(I)</b> | \$0.00449    | \$0.00072 | \$0.00364 | \$0.03772 | <b>(I)</b> | \$0.13484 | <b>(I)</b> |
| Summer | \$0.00000    | \$0.11495    | (I)        | \$0.00449    | \$0.00072 | \$0.00364 | \$0.03772 | <b>(I)</b> | \$0.16152 | <b>(I)</b> |

# Other Energy Charges (Per kWh)

Surcharges<sup>8</sup> \$0.00160

# (Continued)

Date Filed

Effective

<sup>1.</sup> Generation - Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.

Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.

<sup>3.</sup> CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.

PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.

BRRBA - Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8

Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

# LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA Canceling

30th Revised CPUC Sheet No. 117 29th Revised CPUC Sheet No. 117

# **SCHEDULE NO. TOU A-2** TIME-OF-USE MEDIUM GENERAL SERVICE

### **APPLICABILITY**

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Nonprofit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

#### **TERRITORY**

Entire California Service Area.

#### **RATES**

**Customer Charge** 

Per meter, per Billing Month

\$139.16

# **Demand Charges**

Per kW of Billing Demand for relevant time-of-use period, per month:

|          | <u>Distribution</u> | <u>Generation</u>                     | <u>Total</u> |
|----------|---------------------|---------------------------------------|--------------|
| Winter   |                     | · · · · · · · · · · · · · · · · · · · |              |
| On-Peak  | \$12.97             |                                       | \$12.97      |
| Mid-Peak | \$12.97             |                                       | \$12.97      |
| Off-Peak | \$12.97             |                                       | \$12.97      |
| Summer   | · ·                 |                                       | ·            |
| On-Peak  |                     | \$8.43                                | \$8.43       |
| Off-Peak |                     | \$8.43                                | \$8.43       |
|          |                     |                                       |              |

# **Energy Charges (Per kWh)**

|          | Distribution | Generation 1 | Vegetation 2 | SIP 4     | PPP 5     | BRRBA 7       | Total   |            |
|----------|--------------|--------------|--------------|-----------|-----------|---------------|---------|------------|
| Winter   |              |              |              |           |           |               |         |            |
| On-Peak  | \$0.05022    | \$0.03805    | \$0.00449    | \$0.00072 | \$0.00364 | \$0.03772 (I) | 0.13484 | <b>(I)</b> |
| Mid-Peak | \$0.05022    | \$0.03805    | \$0.00449    | \$0.00072 | \$0.00364 | \$0.03772 (I) | 0.13484 | (I)        |
| Off-Peak | \$0.05022    | \$0.03805    | \$0.00449    | \$0.00072 | \$0.00364 | \$0.03772 (I) | 0.13484 | (I)        |
| Summer   |              |              |              |           |           |               |         |            |
| On-Peak  | \$0.00000    | \$0.11495    | \$0.00449    | \$0.00072 | \$0.00364 | \$0.03772 (I) | 0.16152 | (I)        |
| Off-Peak | \$0.00000    | \$0.11495    | \$0.00449    | \$0.00072 | \$0.00364 | \$0.03772 (I) | 0.16152 | <b>(I)</b> |

#### Other Energy Charges (Per kWh)

Surcharges<sup>8</sup> \$0.00160

#### (Continued)

Issued by

Edward N. Jackson President

Date Filed December 22, 2022 Effective January 1, 2023 Resolution No.

Advice Letter No. Decision No.

208-E

Generation - Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.

Vegetation - Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.

SIP - Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.

<sup>5.</sup> PPP - Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.

<sup>6.</sup> GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.

<sup>8.</sup> Surcharges - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

31st Revised 30th Revised CPUC Sheet No. 120 CPUC Sheet No. 120

# SCHEDULE NO. A-3 LARGE GENERAL SERVICE

# **APPLICABILITY**

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. For a customer who installs electric bus charging stations, the period of time in which the demand charge is calculated for those charging stations will be increased from 15 minutes to 30 minutes. The customer who installs these stations must deploy a minimum of 2 buses that utilize these stations. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

#### **TERRITORY**

Entire California Service Area.

#### **RATES**

**Customer Charge** 

Per meter, per month \$517.94

Facilities Charge

Per kW of Maximum Demand, per month \$5.82

# **Demand Charges**

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

|           |              |              | <b>Distribution</b> |           | <u>Generation</u> |           |            | <u>Total</u> |     |  |
|-----------|--------------|--------------|---------------------|-----------|-------------------|-----------|------------|--------------|-----|--|
| Winter    |              |              | <b>4</b> - 4        | _         | •                 |           |            |              | _   |  |
| On-Pea    | ••           |              | \$7.1               |           |                   | 1.86      |            | \$ 9.0       | -   |  |
| Mid-Pea   | ak           |              | \$2.1               | 2         | \$                | 1.28      |            | \$ 3.4       | 0   |  |
| Summer    |              |              |                     |           |                   |           |            |              |     |  |
| On-Pea    | k            |              | \$3.00              |           | \$1               | 1.92      |            | \$14.92      |     |  |
| Energy Ch | arges (Per   | kWh)         |                     |           |                   |           |            |              |     |  |
|           | Distribution | Generation 1 | Vegetation 2        | SIP 4     | PPP 5             | BRRBA 7   |            | Total        |     |  |
| Winter    |              |              |                     |           |                   |           |            |              |     |  |
| On-Peak   | \$0.03231    | \$0.05635    | \$0.00000           | \$0.00072 | \$0.00364         | \$0.03772 | <b>(I)</b> | 0.13074      | (I) |  |
| Mid-Peak  | \$0.02760    | \$0.05724    | \$0.00000           | \$0.00072 | \$0.00364         | \$0.03772 | <b>(I)</b> | 0.12692      | (I) |  |
| Off-Peak  | \$0.01456    | \$0.04871    | \$0.00000           | \$0.00072 | \$0.00364         | \$0.03772 | (I)        | 0.10535      | (I) |  |
| Summer    |              |              |                     |           |                   |           |            |              |     |  |
| On-Peak   | \$0.04279    | \$0.05624    | \$0.00000           | \$0.00072 | \$0.00364         | \$0.03772 | <b>(I)</b> | 0.14111      | (I) |  |
| Off-Peak  | \$0.02312    | \$0.04614    | \$0.00000           | \$0.00072 | \$0.00364         | \$0.03772 | (I)        | 0.11134      | (I) |  |
|           |              |              |                     |           |                   |           |            |              |     |  |

#### Other Energy Charges (Per kWh)

Surcharges 8 \$0.00160

(Continued)

Issued by

Edward N. Jackson President

Date Filed December 220, 2022 Effective January 1, 2023

Resolution No.

Advice Letter No. Decision No.

208-E

SOUTH LAKE TAHOE, CALIFORNIA

31st Revised Canceling 30th Revised

CPUC Sheet No. 124 CPUC Sheet No. 124

# SCHEDULE NO. PA OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE

#### **APPLICABILITY**

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

# **TERRITORY**

Entire California Service Area.

#### **RATES**

#### **Customer Charge**

Per customer, per month

\$17.38

#### **Energy Charges (Per kWh)**

SIP 4 PPP<sub>5</sub> BRRBA 7 Distribution Generation 1 Vegetation 2 Total

\$0.02753 \$0.07958 \$0.00807 \$0.00072 \$0.00364 \$0.03772 (I) \$0.15726 (I)

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

#### Other Energy Charges (Per kWh)

Surcharges<sup>8</sup> \$0.00160

#### Late Charge

1% on any amount 45 days in arrears from previous billings.

#### Minimum Charge

The per meter, per month Customer Charge.

#### **SPECIAL CONDITIONS**

- 1. **Combined Meters.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
- 2. **Metering**. This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
- 3. Voltage. Service hereunder shall be supplied at one standard secondary voltage.
- 1. Generation Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
- Vegetation Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
- CEMA Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. SIP Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
- PPP Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19. GROMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1
- BRRBA Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
- Surcharges Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Issued by Edward N. Jackson

Date Filed Effective Resolution No.

December 22, 2022 January 1, 2023

President

Advice Letter No. Decision No.

208-E

| 30th Revised | CPUC Sheet No. 126 |
|--------------|--------------------|
| 29th Revised | CPUC Sheet No. 126 |

# SCHEDULE NO. SL/OL STREET AND OUTDOOR LIGHTING

#### **APPLICABILITY**

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment. LED street lights are also be applicable to this tariff.

# **TERRITORY**

Entire California Service Area.

#### **RATES**

Energy Charges (Per lamp per month)

Lamp Type /

| Nominal                             |              |              |              |        |        |           |     |       |     |
|-------------------------------------|--------------|--------------|--------------|--------|--------|-----------|-----|-------|-----|
| Rating                              | Distribution | Generation 1 | Vegetation 2 | SIP 4  | PPP 5  | BRRBA 7   |     | Total |     |
| High Pressure S                     | Sodium Stre  | et Lights    |              |        |        |           |     |       |     |
| 5,800 Lumen                         | \$15.73      | \$1.62       | \$0.29       | \$0.02 | \$0.10 | \$0.01006 | (R) | 17.77 | (R) |
| 9,500 Lumen                         | \$15.78      | \$2.30       | \$0.42       | \$0.03 | \$0.14 | \$0.01006 | (R) | 18.68 | (R) |
| 22,000 Lumen                        | \$17.06      | \$4.43       | \$0.80       | \$0.06 | \$0.28 | \$0.01006 | (R) | 22.64 | (R) |
| LED Street Lights                   |              |              |              |        |        |           |     |       |     |
| 30-40 Watt                          | \$11.04      | \$1.62       | \$0.29       | \$0.02 | \$0.10 | \$0.01006 | (R) | 13.08 | (R) |
| 41-50 Watt                          | \$11.07      | \$2.30       | \$0.42       | \$0.03 | \$0.14 | \$0.01006 | (R) | 13.97 | (R) |
| 80-85 Watt                          | \$11.96      | \$4.43       | \$0.80       | \$0.06 | \$0.28 | \$0.01006 | (R) | 17.54 | (R) |
| High Pressure Sodium Outdoor Lights |              |              |              |        |        |           |     |       |     |
| 5,800 Lumen                         | \$10.41      | \$1.65       | \$0.15       | \$0.02 | \$0.10 | \$0.01006 | (R) | 12.34 | (R) |
| 9,500 Lumen                         | \$10.68      | \$2.35       | \$0.21       | \$0.03 | \$0.14 | \$0.01006 | (R) | 13.42 | (R) |
| 16,000 Lumen                        | \$11.13      | \$3.82       | \$0.35       | \$0.05 | \$0.24 | \$0.01006 | (R) | 15.60 | (R) |
| 22,000 Lumen                        | \$11.83      | \$4.81       | \$0.44       | \$0.06 | \$0.31 | \$0.01006 | (R) | 17.46 | (R) |

#### Other Energy Charges

Surcharges<sup>8</sup> (Per lamp per month)

208-E

| LED & High Pressure Sodium Street Lights | High Pressure Sodium Outdoor Lights |
|--|-------------------------------------|
| E 000 I (00 40 M) II                     | 5 000 1 00 05                       |

| 5,800 Lumen/30-40 Watt  | \$0.05 | 5,800 Lumen  | \$0.05 |
|-------------------------|--------|--------------|--------|
| 9,500 Lumen/41-50 Watt  | \$0.06 | 9,500 Lumen  | \$0.06 |
| 22,000 Lumen/80-85 Watt | \$0.12 | 22,000 Lumen | \$0.11 |
|                         |        | 22 000 Lumen | \$0.14 |

<sup>1.</sup> Generation - Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.

### (Continued)

Issued by

Edward N. Jackson Date Filed December 22, 2022 President Effective January 1, 2023

Resolution No.

Vegetation - Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.

<sup>3.</sup> CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.

<sup>5.</sup> PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.

Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Canceling

SOUTH LAKE TAHOE, CALIFORNIA

21st Revised 20th Revised

CPUC Sheet No. 155 CPUC Sheet No. 155

#### **SCHEDULE NO. TOU D-1 EV**

Page 1

#### **ELECTRIC VEHICLE TIME-OF-USE DOMESTIC SERVICE**

#### **APPLICABILITY**

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

#### **TERRITORY**

Entire California Service Area.

#### **RATES**

<u>Customer Charge – TOU</u>

**445 07** 

| Per meter, per month |                  |                        |                        |                        | \$15.                  | 27                     |            |                        |            |
|----------------------|------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------|------------------------|------------|
| Energy Cha           | raes (Per k      | Wh) – TOU              |                        |                        |                        |                        |            |                        |            |
|                      |                  | Generation 1           | Vegetation 2           | SIP 4                  | PPP 5                  | BRRBA 7                |            | Total                  |            |
| Winter               |                  |                        |                        |                        |                        |                        |            |                        |            |
| On-Peak              | \$0.08197        | \$0.07888              | \$0.00563              | \$0.00072              | \$0.00364              | \$0.01006              | (I)        | \$0.18090              | (I)        |
| Mid-Peak             | \$0.08197        | \$0.07888              | \$0.00563              | \$0.00072              | \$0.00364              | \$0.01006              | (I)        | \$0.18090              | (I)        |
| Off-Peak             | \$0.08197        | \$0.00000              | \$0.00563              | \$0.00072              | \$0.00364              | \$0.01006              | (I)        | \$0.10202              | (I)        |
| _                    |                  |                        |                        |                        |                        |                        |            |                        |            |
| Summer               | <b>#0.00407</b>  | <b>\$0.07000</b>       | Φ0 00500               | <b>60 00070</b>        | <b>60.00004</b>        | <b>#0.04000</b>        | m          | <b>#0.40000</b>        | m          |
| On-Peak              | \$0.08197        | \$0.07888              | \$0.00563              | \$0.00072              | \$0.00364              | \$0.01006              |            | \$0.18090              | (I)        |
| Оп-Реак              | \$0.08197        | \$0.00000              | \$0.00563              | \$0.00072              | \$0.00364              | \$0.01006              | (1)        | \$0.10202              | (I)        |
| Customer C           | harge – TO       | U CARE                 |                        |                        |                        |                        |            |                        |            |
| Per met              | er, per mon      | ith                    |                        |                        | \$12.                  | 21                     |            |                        |            |
| Energy Cha           | rges (Per k      | <u>Wh) – TOU (</u>     | CARE                   |                        |                        |                        |            |                        |            |
|                      | Distribution     | Generation 1           | Vegetation 2           | SIP 4                  | PPP 5                  | BRRBA 7                |            | Total                  |            |
| Winter               |                  |                        |                        |                        |                        |                        |            |                        |            |
| On-Peak              | \$0.04788        | \$0.07888              | \$0.00563              | \$0.00072              | \$0.00211              | \$0.01006              | (I)        | \$0.14528              | (I)        |
| Mid-Peak             | \$0.04856        | \$0.07888              | \$0.00563              | \$0.00072              | \$0.00211              | \$0.01006              | (I)        | \$0.14596              | (i)        |
| Off-Peak             | \$0.06153        | \$0.00000              | \$0.00563              | \$0.00072              | \$0.00211              | \$0.01006              | <b>(I)</b> | \$0.08005              | <b>(I)</b> |
| •                    |                  |                        |                        |                        |                        |                        |            |                        |            |
| Summer<br>On-Peak    | \$0.04850        | ¢0 07000               | ¢0.00E63               | ¢0.00073               | ¢0.00244               | ¢0.04006               | m          | ¢0 14500               | m          |
|                      | \$0.04650        | \$0.07888<br>\$0.00000 | \$0.00563<br>\$0.00563 | \$0.00072<br>\$0.00072 | \$0.00211<br>\$0.00211 | \$0.01006<br>\$0.01006 | (I)<br>(I) | \$0.14590<br>\$0.08005 | (I)        |
| OII-FEAK             | ψυ.υυ1υ3         | ψ0.00000               | ψυ.υυσυσ               | ψ0.00012               | ψυ.υυΖ 1 Ι             | ψυ.υ1000               | (1)        | ψυ.υουυσ               | (I)        |
| Other Energ          | y Charges        | (Per kWh)              |                        |                        |                        |                        |            |                        |            |
| Surchar              | ges <sup>8</sup> |                        |                        |                        | \$0.0                  | 0160                   |            |                        |            |

- Generation Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.

  Vegetation Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.

  CEMA Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.

Issued by

SIP – Charge to recover amounts in the Catastropinic Event inveriorandum Account as approved in 0.16-12-0.24 and as described in the Preliminary Statement, Number 13.A.

SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.

PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.

GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.

BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.

Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

| Advice Letter No. | 208-E | Edward N. Jackson | Date Filed:     | December 22, 2022 |
|-------------------|-------|-------------------|-----------------|-------------------|
|                   |       | Name              |                 |                   |
| Decision No.      |       | President         | Effective Date: | January 1, 2023   |
|                   |       | Title             |                 |                   |
|                   |       |                   | Resolution No.  |                   |

SOUTH LAKE TAHOE, CALIFORNIA Canceling

29th Revised 19th Revised

CPUC Sheet No. 157 CPUC Sheet No. 157

#### **SCHEDULE NO. TOU A-1 EV**

Page 1

#### **ELECTRIC VEHICLE TIME-OF-USE SMALL GENERAL SERVICE**

#### **APPLICABILITY**

This Electric Vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

#### **TERRITORY**

Entire California Service Area.

#### **RATES**

**Customer Charge** 

Per meter, per month

\$22.98

#### Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

|          | Distribution  | Generation 1    | Vegetation 2 | SIP 4      | PPP 5         | BRRBA 7         |            | Total    |            |
|----------|---------------|-----------------|--------------|------------|---------------|-----------------|------------|----------|------------|
| Winter   |               |                 |              |            |               |                 |            |          |            |
| On-Peak  | \$0.09335     | \$0.07188       | \$0.00633    | \$0.00072  | \$0.00364     | \$0.03772       | (I)        | 0.21364  | (I)        |
| Mid-Peak | \$0.09335     | \$0.07188       | \$0.00633    | \$0.00072  | \$0.00364     | \$0.03772       | (I)        | 0.21364  | (I)        |
| Off-Peak | \$0.09335     | \$0.00000       | \$0.00633    | \$0.00072  | \$0.00364     | \$0.03772       | (I)        | 0.14176  | (I)        |
| Summer   |               |                 |              |            |               |                 |            |          |            |
| On-Peak  | \$0.09335     | \$0.07188       | \$0.00633    | \$0.00072  | \$0.00364     | \$0.03772       | (I)        | 0.21364  | (I)        |
| Off-Peak | \$0.09335     | \$0.00000       | \$0.00633    | \$0.00072  | \$0.00364     | \$0.03772       | <b>(I)</b> | 0.14176  | <b>(I)</b> |
| P Pate   | e that are ar | nlicable to all | Lothor Custo | more not m | ooting applic | ability critori | o cot t    | forth in |            |

Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

| Winter   |           |           |           |           |           |           |     |         |            |
|----------|-----------|-----------|-----------|-----------|-----------|-----------|-----|---------|------------|
| On-Peak  | \$0.09335 | \$0.07188 | \$0.00633 | \$0.00072 | \$0.00364 | \$0.03772 | (I) | 0.21364 | (I)        |
| Mid-Peak | \$0.09335 | \$0.07188 | \$0.00633 | \$0.00072 | \$0.00364 | \$0.03772 | (I) | 0.21364 | (I)        |
| Off-Peak | \$0.09335 | \$0.00000 | \$0.00633 | \$0.00072 | \$0.00364 | \$0.03772 | (I) | 0.14176 | <b>(I)</b> |
| Summer   |           |           |           |           |           |           |     |         |            |
| On-Peak  | \$0.09335 | \$0.07188 | \$0.00633 | \$0.00072 | \$0.00364 | \$0.03772 | (I) | 0.21364 | (I)        |
| Off-Peak | \$0.09335 | \$0.00000 | \$0.00633 | \$0.00072 | \$0.00364 | \$0.03772 | (I) | 0.14176 | (I)        |

#### Other Energy Charges (Per kWh)

Surcharges<sup>8</sup> \$.00160

- Generation Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.

  Vegetation Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.

  CEMA Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
- SIP Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.

  PPP Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.

  GRCMA Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1
- BRRBA Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
- Surcharges Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission

|                   |          | (Continued)  Issued by |                 |                   |
|-------------------|----------|------------------------|-----------------|-------------------|
| Advice Letter No. | 208-E    | Edward N. Jackson      | Date Filed:     | December 22, 2022 |
|                   |          | Name                   |                 |                   |
| Decision No.      |          | President              | Effective Date: | January 1, 2023   |
|                   | <u>.</u> | Title                  |                 |                   |
|                   |          |                        | Resolution No.  |                   |

Energy Division Tariff Unit California Public Utilities Commission December 22, 2022 Page 5

Liberty Utilities (CalPeco Electric) LLC Advice Letter Filing Service List General Order 96-B, Section 4.3

#### **VIA EMAIL**

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# California Public Utilities Commission

# ADVICE LETTER



| ENERGY UIILIIY  |                     | OF CALIF  |  |  |  |
|---|---------------------|---|--|--|--|
| MUST BE COMF  | LETED BY UTI        | LITY (Attach additional pages as needed)  |  |  |  |
| Company name/CPUC Utility No.   | : Liberty Utiliti   | es (CalPeco Electric) LLC (U-933 E)   |  |  |  |
| Utility type:  ✓ ELC GAS  PLC HEAT  | ☐ WATER             | Contact Person: Cindy Fisher Phone #: 530-721-5191 E-mail: Cindy.Fisher@libertyutilities.com E-mail Disposition Notice to: AnnMarie.Sanchez@libertyutilities.ca |  |  |  |
| EXPLANATION OF UTILITY TYPE<br>ELC = Electric GAS = Gas<br>PLC = Pipeline HEAT = Heat   | PE<br>VATER = Water | (Date Submitted / Received Stamp by CPUC)   |  |  |  |
| Advice Letter (AL) #: 208-E   |                     | Tier Designation: 1   |  |  |  |
| Subject of AL: Various Rate Changes to Liberty's Electric Rate Schedule and Revised Base Revenue Requirement  Keywords (choose from CPUC listing): Balancing Account  AL Type: Monthly Quarterly Annual One-Time Other:  If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:                    |                     |   |  |  |  |
| Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: $_{N/A}$  |                     |   |  |  |  |
| Summarize differences between the AL and the prior withdrawn or rejected AL: $ m N/A$   |                     |   |  |  |  |
| Confidential treatment requested? Yes No  If yes, specification of confidential information: Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/access to confidential information:  Resolution required? Yes No |                     |   |  |  |  |
| Requested effective date: 1/1/23  | 3                   | No. of tariff sheets: 12  |  |  |  |
| Estimated system annual revenue   | effect (%): N       | J/A   |  |  |  |
| Estimated system average rate e   | ffect (%): N/A      | Λ   |  |  |  |
| When rates are affected by AL, ir (residential, small commercial, lar   |                     | nment in AL showing average rate effects on customer classes ultural, lighting).  |  |  |  |
| Schedu  |                     | e D-1 TOU, Schedule D-1 TOU EV, Schedule CARE, Schedule A-1, chedule A-1 TOU EV, Schedule A-2, ScheduleA-2 TOU, Schedule edule SL/OL                            |  |  |  |
| Service affected and changes proposed $^{	ext{l:}}$ $_{	ext{N/A}}$  |                     |   |  |  |  |
| Pending advice letters that revise the same tariff sheets: $\mathrm{N/A}$   |                     |   |  |  |  |

# Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division Attention: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

Email: <u>EDTariffUnit@cpuc.ca.gov</u>

Name: Cindy Fisher

Title: Manager, Rates and Regulatory Affairs

Utility Name: Liberty Utilities (CalPeco Electric) LLC

Address: 9750 Washburn Road

City: Downey State: California

Telephone (xxx) xxx-xxxx: 530-721-5191

Facsimile (xxx) xxx-xxxx:

Email: Cindy.Fisher@libertyutilities.com

Name: AnnMarie Sanchez

Title: Coordinator

Utility Name: Liberty Utilities (California)

Address: 9750 Washburn Road

City: Downey State: California

Telephone (xxx) xxx-xxxx: 562-805-2052

Facsimile (xxx) xxx-xxxx:

 ${\it Email:}\ {\it AnnMarie.Sanchez@libertyutilities.com}$ 

# **ENERGY Advice Letter Keywords**

| Affiliate                 | Direct Access                          | Preliminary Statement          |
|---------------------------|--|--------------------------------|
| Agreements                | Disconnect Service                     | Procurement                    |
| Agriculture               | ECAC / Energy Cost Adjustment          | Qualifying Facility            |
| Avoided Cost              | EOR / Enhanced Oil Recovery            | Rebates                        |
| Balancing Account         | Energy Charge                          | Refunds                        |
| Baseline                  | Energy Efficiency                      | Reliability                    |
| Bilingual                 | Establish Service                      | Re-MAT/Bio-MAT                 |
| Billings                  | Expand Service Area                    | Revenue Allocation             |
| Bioenergy                 | Forms                                  | Rule 21                        |
| Brokerage Fees            | Franchise Fee / User Tax               | Rules                          |
| CARE                      | G.O. 131-D                             | Section 851                    |
| CPUC Reimbursement Fee    | GRC / General Rate Case                | Self Generation                |
| Capacity                  | Hazardous Waste                        | Service Area Map               |
| Cogeneration              | Increase Rates                         | Service Outage                 |
| Compliance                | Interruptible Service                  | Solar                          |
| Conditions of Service     | Interutility Transportation            | Standby Service                |
| Connection                | LIEE / Low-Income Energy Efficiency    | Storage                        |
| Conservation              | LIRA / Low-Income Ratepayer Assistance | Street Lights                  |
| Consolidate Tariffs       | Late Payment Charge                    | Surcharges                     |
| Contracts                 | Line Extensions                        | Tariffs                        |
| Core                      | Memorandum Account                     | Taxes                          |
| Credit                    | Metered Energy Efficiency              | Text Changes                   |
| Curtailable Service       | Metering                               | Transformer                    |
| Customer Charge           | Mobile Home Parks                      | Transition Cost                |
| Customer Owned Generation | Name Change                            | Transmission Lines             |
| Decrease Rates            | Non-Core                               | Transportation Electrification |
| Demand Charge             | Non-firm Service Contracts             | Transportation Rates           |
| Demand Side Fund          | Nuclear                                | Undergrounding                 |
| Demand Side Management    | Oil Pipelines                          | Voltage Discount               |
| Demand Side Response      | PBR / Performance Based Ratemaking     | Wind Power                     |
| Deposits                  | Portfolio                              | Withdrawal of Service          |
| Depreciation              | Power Lines                            |                                |