



Liberty Utilities (CalPeco Electric) LLC
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December 22, 2022

VIA EMAIL ONLY
EDTariffUnit@cpuc.ca.gov

Advice Letter No. 208-E
(U 933-E)

California Public Utilities Commission
Energy Division, Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102-3298

Subject: Various Rate Changes to Liberty's Electric Rate Schedule and Revised Base Revenue Requirement

Liberty Utilities (CalPeco Electric) LLC (U 933 E) ("Liberty") hereby submits this **Tier 1** Advice Letter ("AL") to revise its rates and associated tariffs, effective January 1, 2023. This AL revises Liberty's Base Revenue Requirement Balancing Account ("BRRBA") rates, due to the approval of AL 203-E-A, its California Alternate Rates for Energy ("CARE") and Energy Savings Assistance ("ESA"), due to approval of AL 202-E, Wildfire and Natural Disaster Resiliency Rebuild Program Balancing Account ("WNDRRBA"), due to approval of AL 183-E-A, as well as the Post Test-Year Adjustment Mechanism ("PTAM") due to the approval of AL 201-E.

The affected tariff pages include:

Rate Schedules

1. D-1 Domestic Service
2. TOU D-1 Time-Of-Use Domestic Service
3. TOU D-1 Time-Of-Use Electric Vehicle Service
4. CARE Domestic Service
5. A-1 Small General Service
6. TOU A-1 Time-Of-Use Small General Service
7. TOU A-1 Time-Of-Use Electric Vehicle Service
8. A-2 Medium General Service
9. TOU A-2 Time-Of-Use Medium General Service
10. A-3 Large General Service
11. PA Optional Interruptible Irrigation Service
12. SL/OL Street and Outdoor Lighting

Discussion

The following changes are being made to the respective pages/rates based on the following:

1. Base Revenue Requirement Balancing Account (Advice Letter 203-E-A): AL 203-E-A, which requested an increase to the BRRBA rate as reflected in the table below, was approved by the Commission on December 14, 2022.

Calculation of BRRBA Rate by Customer Class Group

	Authorized Sales (kWh)	Allocated BRRBA Balance	Annual Recovery	Proposed BRRBA Rate (per kWh)
Residential (D-1)	295,267,000	\$2,969,367	\$2,969,367	0.01006
Outdoor Lights (OL)	636,000	6,396	\$6,396	0.01006
Street Lights (SL)	354,000	3,560	\$3,560	0.01006
Total Residential	296,257,000	\$2,979,323	\$2,979,323	0.01006
A-1	101,667,000	\$11,504,800	\$3,834,933	0.03772
A-2	69,391,000	7,852,397	\$2,617,466	0.03772
A-3	119,457,000	13,517,945	\$4,505,982	0.03772
PA	819,000	92,679	\$30,893	0.03772
Total Commercial	291,334,000	\$32,967,822	\$10,989,274	0.03772
Grand Total	587,591,000	35,947,145	\$13,968,597	

2. CARE Surcharge Provision and ESA Program (Advice Letter 202-E): AL 202-E, which requested a decrease of \$0.00002/kWh to Liberty's CARE component and suspending the ESA component for program year 2023, was approved by the Commission on December 1, 2022.
3. Wildfire and Natural Disaster Resiliency Rebuild Balancing Account (Advice Letter 183-E-A): AL 183-E-A, which established Liberty's WNDRRBA to track its share of funding of \$263,190 for the Wildfire and Natural Disaster Resiliency Rebuild program. Ordering Paragraph 2(g) in Decision 21-11-002 orders Liberty to recover of the funding from residential customers over one year through non-by passable Public Purpose Program charges. The table below summarizes the rate increase.

Calculation of WNDRRBA Rate

	Authorized Sales (kWh)	WNDRRBA Funding	Rate Increase (per kWh)
Residential (D-1)	295,267,000	\$263,190	0.00089

4. Post Test-Year Adjustment Mechanism (Advice Letter 201-E): AL 201-E, which requested an increase of \$5.304 million to 2022 base rate revenues, was approved by the Commission on November 14, 2022. The table below provides the allocation of the increase base rate revenues by customer class.

Customer Class	Proposed Base Revenue Requirement (“BRR”)			Proposed Base Revenue Requirement
	Authorized Base Revenue Requirement	Percentage Increase in BRR	PTAM BRR Increase	
Residential	\$33,873	7.70%	\$2,608	\$36,481
A-1	13,907		1,071	14,978
A-2	6,297		485	6,782
PA	109		8	117
OL	185		14	200
SL	90		7	97
A-3	14,423		1,111	15,533
Total	\$68,884		\$5,304	\$74,189

Effective Date

Liberty requests that this **Tier 1** advice letter be effective as of January 1, 2023.

Protests

Anyone wishing to protest this advice letter may do so by letter sent via U.S. mail, facsimile, or email, any of which must be received no later than January 11, 2023, which is 20 days after the date of this advice letter. There are no restrictions on who may submit a protest, but the protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. Protests should be mailed to:

California Public Utilities Commission
 Energy Division, Tariff Unit
 505 Van Ness Avenue, 4th Floor
 San Francisco, CA 94102-3298
 Facsimile: (415) 703-2200
 Email: edtariffunit@cpuc.ca.gov

The protest should also be sent via email and U.S. mail to Liberty Utilities (CalPeco Electric) LLC at the address shown below on the same date it is mailed or delivered to the Commission:

Liberty Utilities (CalPeco Electric) LLC
 Attn: Advice Letter Protests
 933 Eloise Avenue
 South Lake Tahoe, CA 96150
 Email: CaseAdmin@libertyutilities.com

Energy Division Tariff Unit
California Public Utilities Commission
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Notice

In accordance with General Order 96-B, Section 4.3, a copy of this advice letter is being sent electronically to parties shown on the attached service list.

If additional information is required, please do not hesitate to contact me.

Respectfully submitted,

LIBERTY

/s/ Cynthia Fisher

Cynthia Fisher
Manager, Rates and Regulatory Affairs

cc: Liberty General Order 96-B Service List

SCHEDULE NO. TOU D-1
TIME-OF-USE DOMESTIC SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$15.27

Energy Charges (Per kWh)

	Distribution	Generation ¹	Vegetation ²	SIP ⁴	PPP ⁵	BRRBA ⁷	Total	
Winter								
On-Peak	\$0.08197	\$0.07888	\$0.00563	\$0.00072	\$0.00364	\$0.01006	(I) \$0.18090	(I)
Mid-Peak	\$0.08197	\$0.07888	\$0.00563	\$0.00072	\$0.00364	\$0.01006	(I) \$0.18090	(I)
Off-Peak	\$0.08197	\$0.07888	\$0.00563	\$0.00072	\$0.00364	\$0.01006	(I) \$0.18090	(I)
Summer								
On-Peak	\$0.08197	\$0.07888	\$0.00563	\$0.00072	\$0.00364	\$0.01006	(I) \$0.18090	(I)
Off-Peak	\$0.08197	\$0.07888	\$0.00563	\$0.00072	\$0.00364	\$0.01006	(I) \$0.18090	(I)

Other Energy Charges (Per kWh)

Surcharges ⁸ \$0.00160

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 208-E
 Decision No.

Issued by
 Edward N. Jackson
 President

Date Filed December 22, 2022
 Effective January 1, 2023
 Resolution No.

SCHEDULE NO. A-1

SMALL GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$17.38

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Distribution	Generation 1	Vegetation 2	SIP 4	PPP 5	BRRBA 7	Total
\$0.09335	\$0.07188	\$0.00633	\$0.00072	\$0.00364	\$0.03772 (I)	\$0.21364 (I)

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

\$0.09335	\$0.07188	\$0.00633	\$0.00072	\$0.00364	\$0.03772 (I)	\$0.21364 (I)
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Other Energy Charges (Per kWh)

Surcharges \$0.00160

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

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Decision No.	<u> </u>	<u>President</u> Title	Effective Date:	<u>January 1, 2023</u>
			Resolution No.	<u> </u>

SCHEDULE NO. TOU A-1
TIME-OF-USE SMALL GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES**Customer Charge**

Per meter, per month:

\$22.98

Energy Charges (Per kWh)

- A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation ¹	Vegetation ²	SIP ⁴	PPP ⁵	BRRBA ⁷		Total	
Winter									
On-Peak	\$0.09335	\$0.07188	\$0.00633	\$0.00072	\$0.00364	\$0.03772	(I)	0.21364	(I)
Mid-Peak	\$0.09335	\$0.07188	\$0.00633	\$0.00072	\$0.00364	\$0.03772	(I)	0.21364	(I)
Off-Peak	\$0.09335	\$0.07188	\$0.00633	\$0.00072	\$0.00364	\$0.03772	(I)	0.21364	(I)
Summer									
On-Peak	\$0.09335	\$0.07188	\$0.00633	\$0.00072	\$0.00364	\$0.03772	(I)	0.21364	(I)
Off-Peak	\$0.09335	\$0.07188	\$0.00633	\$0.00072	\$0.00364	\$0.03772	(I)	0.21364	(I)

Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Winter									
On-Peak	\$0.09335	\$0.07188	(R) \$0.00633	\$0.00072	\$0.00364	\$0.03772	(I)	0.21364	(I)
Mid-Peak	\$0.09335	\$0.07188	(I) \$0.00633	\$0.00072	\$0.00364	\$0.03772	(I)	0.21364	(I)
Off-Peak	\$0.09335	\$0.07188	(I) \$0.00633	\$0.00072	\$0.00364	\$0.03772	(I)	0.21364	(I)
Summer									
On-Peak	\$0.09335	\$0.07188	(I) \$0.00633	\$0.00072	\$0.00364	\$0.03772	(I)	0.21364	(I)
Off-Peak	\$0.09335	\$0.07188	(I) \$0.00633	\$0.00072	\$0.00364	\$0.03772	(I)	0.21364	(I)

Other Energy Charges (Per kWh)

Surcharges ⁸ \$.00160

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Issued by
Edward N. Jackson
President

Date Filed December 22, 2022
Effective January 1, 2023
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SCHEDULE NO. A-2
MEDIUM GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$43.78

Demand Charge

Per kW of Maximum Demand per month

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter	\$12.97	\$0.00	\$12.97
Summer	\$ 0.00	\$8.43	\$ 8.43

Energy Charges (Per kWh)

	<u>Distribution</u>	<u>Generation</u> 1	<u>Vegetation</u> 2	<u>SIP</u> 4	<u>PPP</u> 5	<u>BRRBA</u> 7	<u>Total</u>
Winter	\$0.05022	\$0.03805	(I) \$0.00449	\$0.00072	\$0.00364	\$0.03772	(I) \$0.13484 (I)
Summer	\$0.00000	\$0.11495	(I) \$0.00449	\$0.00072	\$0.00364	\$0.03772	(I) \$0.16152 (I)

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00160

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

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 Decision No.

Issued by
 Edward N. Jackson
 President

Date Filed December 22, 2022
 Effective January 1, 2023
 Resolution No.

SCHEDULE NO. TOU A-2
TIME-OF-USE MEDIUM GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES**Customer Charge**

Per meter, per Billing Month \$139.16

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month:

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter			
On-Peak	\$12.97		\$12.97
Mid-Peak	\$12.97		\$12.97
Off-Peak	\$12.97		\$12.97
Summer			
On-Peak		\$8.43	\$8.43
Off-Peak		\$8.43	\$8.43

Energy Charges (Per kWh)

	Distribution	Generation 1	Vegetation 2	SIP 4	PPP 5	BRRBA 7	Total
Winter							
On-Peak	\$0.05022	\$0.03805	\$0.00449	\$0.00072	\$0.00364	\$0.03772 (I)	0.13484 (I)
Mid-Peak	\$0.05022	\$0.03805	\$0.00449	\$0.00072	\$0.00364	\$0.03772 (I)	0.13484 (I)
Off-Peak	\$0.05022	\$0.03805	\$0.00449	\$0.00072	\$0.00364	\$0.03772 (I)	0.13484 (I)
Summer							
On-Peak	\$0.00000	\$0.11495	\$0.00449	\$0.00072	\$0.00364	\$0.03772 (I)	0.16152 (I)
Off-Peak	\$0.00000	\$0.11495	\$0.00449	\$0.00072	\$0.00364	\$0.03772 (I)	0.16152 (I)

Other Energy Charges (Per kWh)

 Surcharges⁸ \$0.00160

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

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Advice Letter No. 208-E
Decision No.

Issued by
Edward N. Jackson
President

Date Filed December 22, 2022
Effective January 1, 2023
Resolution No.

SCHEDULE NO. A-3
LARGE GENERAL SERVICE

APPLICABILITY

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. For a customer who installs electric bus charging stations, the period of time in which the demand charge is calculated for those charging stations will be increased from 15 minutes to 30 minutes. The customer who installs these stations must deploy a minimum of 2 buses that utilize these stations. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$517.94

Facilities Charge

Per kW of Maximum Demand, per month \$5.82

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter			
On-Peak	\$7.17	\$ 1.86	\$ 9.03
Mid-Peak	\$2.12	\$ 1.28	\$ 3.40
Summer			
On-Peak	\$3.00	\$11.92	\$14.92

Energy Charges (Per kWh)

	<u>Distribution</u>	<u>Generation</u> ¹	<u>Vegetation</u> ²	<u>SIP</u> ⁴	<u>PPP</u> ⁵	<u>BRRBA</u> ⁷	<u>Total</u>	
Winter								
On-Peak	\$0.03231	\$0.05635	\$0.00000	\$0.00072	\$0.00364	\$0.03772	(I) 0.13074	(I)
Mid-Peak	\$0.02760	\$0.05724	\$0.00000	\$0.00072	\$0.00364	\$0.03772	(I) 0.12692	(I)
Off-Peak	\$0.01456	\$0.04871	\$0.00000	\$0.00072	\$0.00364	\$0.03772	(I) 0.10535	(I)
Summer								
On-Peak	\$0.04279	\$0.05624	\$0.00000	\$0.00072	\$0.00364	\$0.03772	(I) 0.14111	(I)
Off-Peak	\$0.02312	\$0.04614	\$0.00000	\$0.00072	\$0.00364	\$0.03772	(I) 0.11134	(I)

Other Energy Charges (Per kWh)

 Surcharges ⁸ \$0.00160

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SCHEDULE NO. PA
OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE

APPLICABILITY

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per customer, per month \$17.38

Energy Charges (Per kWh)

Distribution	Generation ¹	Vegetation ²	SIP ⁴	PPP ⁵	BRRBA ⁷	Total
\$0.02753	\$0.07958	\$0.00807	\$0.00072	\$0.00364	\$0.03772 (I)	\$0.15726 (I)

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00160

Late Charge

1% on any amount 45 days in arrears from previous billings.

Minimum Charge

The per meter, per month Customer Charge.

SPECIAL CONDITIONS

1. **Combined Meters.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
2. **Metering.** This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
3. **Voltage.** Service hereunder shall be supplied at one standard secondary voltage.

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 208-E
Decision No.

Issued by
Edward N. Jackson
President

Date Filed December 22, 2022
Effective January 1, 2023
Resolution No.

**SCHEDULE NO. SL/OL
STREET AND OUTDOOR LIGHTING**

APPLICABILITY

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment. LED street lights are also be applicable to this tariff.

TERRITORY

Entire California Service Area.

RATES

Energy Charges (Per lamp per month)

Lamp Type /

Nominal

Rating	Distribution	Generation ¹	Vegetation ²	SIP ⁴	PPP ⁵	BRRBA ⁷	Total
High Pressure Sodium Street Lights							
5,800 Lumen	\$15.73	\$1.62	\$0.29	\$0.02	\$0.10	\$0.01006 (R)	17.77 (R)
9,500 Lumen	\$15.78	\$2.30	\$0.42	\$0.03	\$0.14	\$0.01006 (R)	18.68 (R)
22,000 Lumen	\$17.06	\$4.43	\$0.80	\$0.06	\$0.28	\$0.01006 (R)	22.64 (R)
LED Street Lights							
30-40 Watt	\$11.04	\$1.62	\$0.29	\$0.02	\$0.10	\$0.01006 (R)	13.08 (R)
41-50 Watt	\$11.07	\$2.30	\$0.42	\$0.03	\$0.14	\$0.01006 (R)	13.97 (R)
80-85 Watt	\$11.96	\$4.43	\$0.80	\$0.06	\$0.28	\$0.01006 (R)	17.54 (R)
High Pressure Sodium Outdoor Lights							
5,800 Lumen	\$10.41	\$1.65	\$0.15	\$0.02	\$0.10	\$0.01006 (R)	12.34 (R)
9,500 Lumen	\$10.68	\$2.35	\$0.21	\$0.03	\$0.14	\$0.01006 (R)	13.42 (R)
16,000 Lumen	\$11.13	\$3.82	\$0.35	\$0.05	\$0.24	\$0.01006 (R)	15.60 (R)
22,000 Lumen	\$11.83	\$4.81	\$0.44	\$0.06	\$0.31	\$0.01006 (R)	17.46 (R)

Other Energy Charges

Surcharges⁸ (Per lamp per month)

LED & High Pressure Sodium Street Lights

5,800 Lumen/30-40 Watt	\$0.05
9,500 Lumen/41-50 Watt	\$0.06
22,000 Lumen/80-85 Watt	\$0.12

High Pressure Sodium Outdoor Lights

5,800 Lumen	\$0.05
9,500 Lumen	\$0.06
22,000 Lumen	\$0.11
22,000 Lumen	\$0.14

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 208-E
 Decision No.

Issued by
 Edward N. Jackson
 President

Date Filed December 22, 2022
 Effective January 1, 2023
 Resolution No.

SCHEDULE NO. TOU D-1 EV

ELECTRIC VEHICLE TIME-OF-USE DOMESTIC SERVICE

APPLICABILITY

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES

Customer Charge – TOU

Per meter, per month \$15.27

Energy Charges (Per kWh) – TOU

	Distribution	Generation ¹	Vegetation ²	SIP ⁴	PPP ⁵	BRRBA ⁷	Total	
Winter								
On-Peak	\$0.08197	\$0.07888	\$0.00563	\$0.00072	\$0.00364	\$0.01006	(I) \$0.18090	(I)
Mid-Peak	\$0.08197	\$0.07888	\$0.00563	\$0.00072	\$0.00364	\$0.01006	(I) \$0.18090	(I)
Off-Peak	\$0.08197	\$0.00000	\$0.00563	\$0.00072	\$0.00364	\$0.01006	(I) \$0.10202	(I)
Summer								
On-Peak	\$0.08197	\$0.07888	\$0.00563	\$0.00072	\$0.00364	\$0.01006	(I) \$0.18090	(I)
Off-Peak	\$0.08197	\$0.00000	\$0.00563	\$0.00072	\$0.00364	\$0.01006	(I) \$0.10202	(I)

Customer Charge – TOU CARE

Per meter, per month \$12.21

Energy Charges (Per kWh) – TOU CARE

	Distribution	Generation ¹	Vegetation ²	SIP ⁴	PPP ⁵	BRRBA ⁷	Total	
Winter								
On-Peak	\$0.04788	\$0.07888	\$0.00563	\$0.00072	\$0.00211	\$0.01006	(I) \$0.14528	(I)
Mid-Peak	\$0.04856	\$0.07888	\$0.00563	\$0.00072	\$0.00211	\$0.01006	(I) \$0.14596	(I)
Off-Peak	\$0.06153	\$0.00000	\$0.00563	\$0.00072	\$0.00211	\$0.01006	(I) \$0.08005	(I)
Summer								
On-Peak	\$0.04850	\$0.07888	\$0.00563	\$0.00072	\$0.00211	\$0.01006	(I) \$0.14590	(I)
Off-Peak	\$0.06153	\$0.00000	\$0.00563	\$0.00072	\$0.00211	\$0.01006	(I) \$0.08005	(I)

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00160

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
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7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 208-E Issued by Edward N. Jackson Date Filed: December 22, 2022
Name
 Decision No. _____ President Effective Date: January 1, 2023
Title
 Resolution No. _____

SCHEDULE NO. TOU A-1 EV

ELECTRIC VEHICLE TIME-OF-USE SMALL GENERAL SERVICE

APPLICABILITY

This Electric Vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$22.98

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation ¹	Vegetation ²	SIP ⁴	PPP ⁵	BRRBA ⁷	Total	
Winter								
On-Peak	\$0.09335	\$0.07188	\$0.00633	\$0.00072	\$0.00364	\$0.03772	(I) 0.21364	(I)
Mid-Peak	\$0.09335	\$0.07188	\$0.00633	\$0.00072	\$0.00364	\$0.03772	(I) 0.21364	(I)
Off-Peak	\$0.09335	\$0.00000	\$0.00633	\$0.00072	\$0.00364	\$0.03772	(I) 0.14176	(I)
Summer								
On-Peak	\$0.09335	\$0.07188	\$0.00633	\$0.00072	\$0.00364	\$0.03772	(I) 0.21364	(I)
Off-Peak	\$0.09335	\$0.00000	\$0.00633	\$0.00072	\$0.00364	\$0.03772	(I) 0.14176	(I)

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Winter								
On-Peak	\$0.09335	\$0.07188	\$0.00633	\$0.00072	\$0.00364	\$0.03772	(I) 0.21364	(I)
Mid-Peak	\$0.09335	\$0.07188	\$0.00633	\$0.00072	\$0.00364	\$0.03772	(I) 0.21364	(I)
Off-Peak	\$0.09335	\$0.00000	\$0.00633	\$0.00072	\$0.00364	\$0.03772	(I) 0.14176	(I)
Summer								
On-Peak	\$0.09335	\$0.07188	\$0.00633	\$0.00072	\$0.00364	\$0.03772	(I) 0.21364	(I)
Off-Peak	\$0.09335	\$0.00000	\$0.00633	\$0.00072	\$0.00364	\$0.03772	(I) 0.14176	(I)

Other Energy Charges (Per kWh)

Surcharges⁸ \$.00160

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
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(Continued)

Issued by

Advice Letter No. 208-E

Edward N. Jackson

Date Filed: December 22, 2022

Name

Decision No. _____

President

Effective Date: January 1, 2023

Title

Resolution No. _____

Liberty Utilities (CalPeco Electric) LLC
Advice Letter Filing Service List
General Order 96-B, Section 4.3

VIA EMAIL

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efr@cpuc.ca.gov;
tlg@cpuc.ca.gov;
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ljt@cpuc.ca.gov;
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dan.marsh@libertyutilities.com;
sharon.yang@libertyutilities.com;
ginge@regintluc.com



ADVICE LETTER SUMMARY



ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Liberty Utilities (CalPeco Electric) LLC (U-933 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Cindy Fisher

Phone #: 530-721-5191

E-mail: Cindy.Fisher@libertyutilities.com

E-mail Disposition Notice to: AnnMarie.Sanchez@libertyutilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 208-E

Tier Designation: 1

Subject of AL: Various Rate Changes to Liberty's Electric Rate Schedule and Revised Base Revenue Requirement

Keywords (choose from CPUC listing): Balancing Account

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 1/1/23

No. of tariff sheets: 12

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule D-1, Schedule D-1 TOU, Schedule D-1 TOU EV, Schedule CARE, Schedule A-1, Schedule A-1 TOU, Schedule A-1 TOU EV, Schedule A-2, Schedule A-2 TOU, Schedule A-3, Schedule PA, Schedule SL/OL

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Cindy Fisher
Title: Manager, Rates and Regulatory Affairs
Utility Name: Liberty Utilities (CalPeco Electric) LLC
Address: 9750 Washburn Road
City: Downey State: California
Telephone (xxx) xxx-xxxx: 530-721-5191
Facsimile (xxx) xxx-xxxx:
Email: Cindy.Fisher@libertyutilities.com

Name: AnnMarie Sanchez
Title: Coordinator
Utility Name: Liberty Utilities (California)
Address: 9750 Washburn Road
City: Downey State: California
Telephone (xxx) xxx-xxxx: 562-805-2052
Facsimile (xxx) xxx-xxxx:
Email: AnnMarie.Sanchez@libertyutilities.com

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	